

The report of JSC “Augstsprieguma tīkls” on redispatching in accordance with Article 13(4) of Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market in electricity for 2020

In accordance with Article 13(4) of Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market in electricity (hereinafter – Regulation 2019/943), transmission system operators shall report at least annually to the competent regulatory authority on:

- a) the level of development and effectiveness of market-based redispatching mechanisms for power generating, energy storage and demand response facilities;
- b) the reasons, volumes in MWh and type of generation source subject to redispatching;
- c) the measures taken to reduce the need for the downward redispatching of generating installations using renewable energy sources or high-efficiency cogeneration in the future including investments in digitalisation of the grid infrastructure and in services that increase flexibility.

On November 2019, transmission system operators (hereinafter – TSOs) of the Baltic capacity calculation region (hereinafter – the Baltic CCR) in accordance with Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing guidelines on capacity allocation and congestion management (hereinafter – CACM Regulation) submitted to the Baltic CCR regulatory authorities a report “Baltic CCR – Report assessing the progressive coordination and harmonisation of mechanisms and agreements for redispatching and countertrading in accordance with EU Regulation 1222/2015 Article 35(3)¹” (hereinafter – report). In the report the Baltic CCR TSOs inform about the status of the implementation of all Baltic CCR TSOs common methodology for coordinated redispatching and countertrading in accordance with Article 35(1) of the CACM Regulation (hereinafter – Methodology), as well as the applicable redispatching and countertrading mechanisms. The report indicates that the Baltic CCR TSOs have not yet implemented a Methodology and that redispatching mechanisms are not used in the control area of the Baltic TSO’s.

In 2020, the situation with the implementation of the Methodology as well as with the use of the redispatching mechanism has not changed. The Methodology is planned to be implemented following the implementation of the Capacity Calculation Methodology within the Baltic Capacity Calculation Region in accordance with the Article 20(2) of the CACM Regulation as both methodologies are developed on common principles and their provisions require interlinking and simultaneous application of the two mentioned methodologies. It is important to mention that discussions between the Baltic CCR TSOs are still ongoing in order to agree on the most appropriate time for the implementation of the Capacity Calculation Methodology within the Baltic Capacity Calculation Region in accordance with Article 20(2) of the CACM Regulation.

It should also be noted that no redispatching mechanism was used between the Baltic TSOs until 2020 and in 2020.

Thus JSC “Augstsprieguma tīkls” in compliance with the requirements of Article 13(4) of Regulation 2019/943, reports that in 2020 in the control area of JSC “Augstsprieguma tīkls” market-based redispatching mechanisms had not yet been

¹https://consultations.entsoe.eu/markets/baltic-ccr-report-assessing-the-progressive-coordi/supporting_documents/Baltic%20CCR%20CACM%20Article%20353%20report.pdf

developed. Consequently, the measures to be taken to reduce the need for the downward redispatching of generating installations using renewable energy sources or high-efficiency cogeneration in the future will only be developed after the redispatching mechanisms have been introduced and analysed. Whereas the introduction of redispatching mechanisms and analysis of their operation to address future needs will be carried out by launching the simultaneous application of Methodology and Capacity Calculation Methodology within Baltic Capacity Calculation Region in accordance with Article 20(2) of the CACM Regulation in Baltic CCR.