

Report of AS "Augstsprieguma tīkls" on redispatching at year 2021 in accordance with Article 13.4. of the Regulation (EU) 2019/943 of The European Parliament and of The Council of 5 June 2019 on the internal market for electricity.

According to the Article 13.4. of the Regulation (EU) 2019/943 of The European Parliament and of The Council of 5 June 2019 on the internal market for electricity, the transmission system operators shall report at least annually to the competent regulatory authority, on:

- (a) the level of development and effectiveness of market-based redispatching mechanisms for power generating, energy storage and demand response facilities;
- (b) the reasons, volumes in MWh and type of generation source subject to redispatching;
- (c) the measures taken to reduce the need for the downward redispatching of generating installations using renewable energy sources or high-efficiency cogeneration in the future including investments in digitalisation of the grid infrastructure and in services that increase flexibility.

TSOs of Baltic Capacity Calculation Region (Baltic CCR) according to Article 35.3 of the Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management (CACM Regulation) at November of year 2019 submitted to Baltic CCR National Regulatory Authorities report "CCR Baltic - Report assessing the progressive coordination and harmonisation of mechanisms and agreements for redispatching and countertrading in accordance with EU Regulation 1222/2015 Article 35(3)" (Report). In the Report Baltic CCR TSOs inform on the status of All Baltic TSOs common methodology for coordinated redispatching and countertrading according to CACM Regulation Article 35.1. (Methodology) implementation, as well as used mechanisms of redispatching and countertrading. Reports mentions that Baltic CCR TSOs have not implemented Methodology yet and that redispatching mechanisms are not used in operation zone of Baltic TSOs.

In year 2021 (similarly like in year 2020) situation with the implementation of the Methodology didn't change. Methodology is planned to be implemented after implementation of Baltic CCR Capacity calculation methodology (developed in accordance with CACM Article 20.2.), as both methodologies developed on common principles and their conditions foresee their co-relation and simultaneous implementation. It is important to mention that currently there are ongoing discussions on the implementation conditions of the Baltic CCR Capacity calculation methodology (developed in accordance with CACM Article 20.2.).

It also shall be mentioned, that in year 2021 between Baltic TSOs before year 2021 and during 2021 redispatching mechanism has not been used.

Taking into account aforementioned, AS "Augstsprieguma tīkls", fulfilling requirements of the Article 13.4. of the Regulation 2019/943, reports that in year 2021 in the operation zone of AS "Augstsprieguma tīkls" market-based redispatching mechanisms have not yet been implemented. Therefore the measures which could be taken to reduce the need for the downward redispatching of generating installations using renewable energy sources or high-efficiency cogeneration in the future, could be developed only after redispatching mechanisms implementation and their activity/application analysis. Redispatching mechanisms' implementation and analysis of operation to solve future needs, in its turn, will

be implemented together with implementation of Baltic CCR Capacity calculation methodology (developed in accordance with CACM Article 20.2.).